

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.12.2012

No. F.DTL/207/20012-13/DGM(SO)/EAC/08

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of November-12**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of November, 2012  
The energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-3 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-4 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-5 Details of Energy Transaction from Energy Exchanges.
- Annexure-6 Details of Regulated Power Supply from NHPC Stations for Oct'12
- Annexure-7 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-8 Details of Energy booked to BRPL from TOWMCL plant

CERC vide order dated 06.07.2011 has issued the provisional Tariff for BTPS for the period 01.04.2009 to 31.03.2014

DERC vide order dated 13.07.12 has issued the provisional Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15

Accordingly the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC start the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

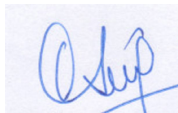
The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-

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Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),D  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCAD)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFY in %
RPH	Apr'12	76.88	76.88
	May'12	66.67	71.69
	June'12	77.20	73.51
	July'12	41.20	65.30
	Aug'12	38.24	59.82
	Sept'12	60.82	59.98
	Oct'12	81.09	63.04
	Nov'12	79.24	65.03
GT	Apr'12	76.23	76.23
	May'12	81.38	78.85
	June'12	81.68	79.78
	July'12	84.49	80.98
	Aug'12	77.28	80.23
	Sept'12	89.27	81.71
	Oct'12	80.42	81.52
	Nov'12	83.94	81.82
PPCL	Apr'12	91.71	91.71
	May'12	88.29	89.97
	June'12	85.55	88.51
	July'12	88.47	88.51
	Aug'12	60.97	82.94
	Sept'12	92.97	84.57
	Oct'12	95.11	86.10
	Nov'12	97.5	87.50
Bawana*	Apr'12	83.86	83.86
	May'12	71.33	77.49
	June'12	64.37	73.17
	July'12	<b>80.41</b>	75.21
	Aug'12	91.78	78.57
	Sept'12	81.82	79.10
	Oct'12	89.96	80.67
	Nov'12	98.3	82.84

**DELHI TRANSCO LIMITED**  
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Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'12	91.76	91.76
	May'12	85.9	88.78
	June'12	64.27	80.70
	July'12	89.22	82.86
	Aug'12	90.76	84.46
	Set'12	87.57	84.97
	Oct'12	96.54	86.65
	Nov'12	91.92	87.30
	Rithala**	Oct'12	26.23
Nov'12		88.9	

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{ \text{N} \times \text{IC} \times (100 - \text{Aux}) \}}{\text{N}} \%$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

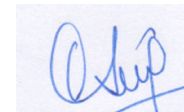
N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

\* COD of GT#1 & GT #2 with associated WHR unit of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11



MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
	May'12	42.660	28.080	28.160	0.260	0.000	0.84
	June'12	42.660	28.080	28.160	0.260	0.000	0.84
	July'12	42.660	28.080	28.160	0.260	0.000	0.84
	Aug'12	42.660	28.080	28.160	0.260	0.000	0.84
	Sep'12	42.660	28.080	28.160	0.260	0.000	0.84
	Oct'12	42.660	28.080	28.160	0.260	0.000	0.84
	Nov'12	42.660	28.080	28.160	0.260	0.000	0.84
GT	Apr'12	42.990	28.460	28.280	0.270	0.000	
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
	May'12	31.760	21.440	20.770	26.030	0.000	
	June'12	31.760	21.440	20.770	26.030	0.000	
	July'12	31.760	21.440	20.770	26.030	0.000	
	Aug'12	31.760	21.440	20.770	26.030	0.000	
	Sep'12	31.760	21.440	20.770	26.030	0.000	
	Oct'12	31.760	21.440	20.770	26.030	0.000	
	Nov'12	31.760	21.440	20.770	26.030	0.000	

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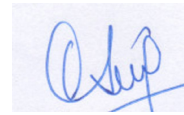
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Set'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
Rithala	Oct'12			100.000				
	Nov'12			100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

**MANAGER(SO/EA)**

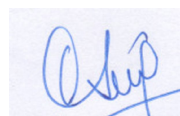
## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of November'12

D) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
	May'12	42.660	28.080	28.160	0.260	0.000	0.84
	June'12	42.660	28.080	28.160	0.260	0.000	0.84
	July'12	42.660	28.080	28.160	0.260	0.000	0.84
	Aug'12	42.660	28.080	28.160	0.260	0.000	0.84
	Sep'12	42.660	28.080	28.160	0.260	0.000	0.84
	Oct'12	42.660	28.080	28.160	0.260	0.000	0.84
	Nov'12	42.660	28.080	28.160	0.260	0.000	0.84
GT	Apr'12	42.990	28.460	28.280	0.270	0.000	
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
	May'12	31.760	21.440	20.770	26.030	0.000	
	June'12	31.760	21.440	20.770	26.030	0.000	
	July'12	31.760	21.440	20.770	26.030	0.000	
	Aug'12	31.760	21.440	20.770	26.030	0.000	
	Sep'12	31.760	21.440	20.770	26.030	0.000	
	Oct'12	31.760	21.440	20.770	26.030	0.000	
	Nov'12	31.760	21.440	20.770	26.030	0.000	
Rithala	Oct'12			100.000			
	Nov'12			100.000			

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Sep'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
Rithala	Oct'12			100.000				
	Nov'12			100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%, 27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

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**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	115.841869
	BYPL	77.532069
	NDPL	75.955053
	NDMC	53.202268
	MES	24.612492
	Total	347.143750
RPH*	BRPL	29.065357
	BYPL	19.188143
	NDPL	19.186327
	NDMC	0.169173
	MES	0.000000
	IP	0.720000
	Jhajjar	0.000000
	Total	68.329000
GT(APM, PMT, RLNG)	BRPL	39.558753
	BYPL	26.190953
	NDPL	26.022832
	NDMC	0.245962
	MES	0.000000
	Total	92.018500
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	69.239897
	BYPL	46.743057
	NDPL	45.280625
	NDMC	56.746172
	MES	0.000000
	Total	218.009750
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	58.286380
	BYPL	36.427100
	NDPL	39.038741
	NDMC	13.775271
	MES	3.434383
	PUNJAB	3.808850
	HARYANA	24.287825
	Total	179.058550
<b>Bawana (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Rithala(N- Gas)</b>	NDPL	6.878250
<b>Rithala(Spot)</b>	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15	PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %	85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845*	2825
	Open Cycle	2900	3125	2756*	
Aux. Cons in %	Closed Cycle	3	3	3	9.5
	Open Cycle	1	1	1	

\* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC * (NDM/NDY) * (PAFM/NAPAF)$  (in Rupees)

AFC = Annual Fixed cost

NAPAF= Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	05.11.12	15.50	05.11.12	17.10	
		16.11.12	20.20	16.11.12	23.00	
		28.11.12	15.46	28.11.12	16.20	
	2	16.11.12	20.22	16.11.12	23.10	
		30.11.12	9.55	30.11.12	10.45	
		3	21.11.12	21.07	22.11.12	0.07
	3	23.11.12	15.00	23.11.12	18.10	
		25.11.12	15.02	25.11.12	18.40	
		28.11.12	15.05	28.11.12	18.40	
		30.11.12	5.55	30.11.12	6.25	
		4	21.11.12	21.28	22.11.12	0.07
		23.11.12	15.55	23.11.12	18.10	
PPCL	1	24.11.12	17.12	24.11.12	17.54	
		30.11.12	4.13	30.11.12	19.30	
	2	24.11.12	16.17	24.11.12	17.12	
Bawana	1	30.11.12	3.07	30.11.12	19.08	
		08.11.12	18.06	08.11.12	20.13	
		29.11.12	22.27	29.11.12	22.36	
		30.11.12	4.00	30.11.12	6.53	
Rithala	1	30.11.12	16.05	30.11.12	17.54	
		30.11.12	20.24	30.11.12	21.52	
		05.11.12	8.45	05.11.12	12.45	
		10.11.12	6.00	10.11.12	10.00	
	2	18.11.12	0.00	18.11.12	7.00	
		29.11.12	14.15	29.11.12	17.45	
		13.11.12	14.00	13.11.12	18.00	
		22.11.12	9.00	22.11.12	14.00	
26.11.12	13.00	26.11.12	17.00			

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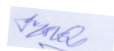
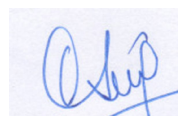
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**K) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.136398	-67.985755
	BYPL	0.000000	-115.113508
	NDPL	0.000000	-218.752908
	NDMC	0.000000	-80.041828
	MES	0.000000	0.000000
	Total		0.136398
PXI	BRPL	0.000000	-0.820078
	BYPL	0.000000	-2.405545
	NDPL	0.000000	-0.662850
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		0.000000

All figures are at Delhi Periphery

**MANAGER(SO/EA)**

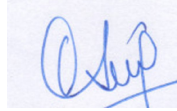
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**L) Details of Regulated Power Supply to Discom ( in Mus ) from of NHPC Station for Oct'12**

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
BSIUL	0.000000	0.000000	0.6609675	0.6609675
CHAMERA1	0.000000	0.000000	1.6317450	1.6317450
CHAMERA2	0.000000	0.000000	1.9874750	1.9874750
DHAULIGNGA	0.000000	0.000000	1.7418775	1.7418775
DULHASTI	0.000000	0.000000	4.0454250	4.0454250
SALAL	0.000000	0.000000	3.5684200	3.5684200
SEWA2	0.000000	0.000000	0.3164000	0.3164000
TANAKPUR	0.000000	0.000000	1.0836925	1.0836925
URI	0.000000	0.000000	2.7057225	2.7057225
Chamera-III	1.725129	0.000000	1.154886	2.8800150

Note:- Regulation of Power supply from NHPC Station in line with Regulation 10 of CERC ( Regulation of Power supply),2010 NHPC implemented the Regulation of Power as detailed here under.

- 1) 0:00 Hrs of 22.06.12 on BRPL & BYPL (Except Chamera-3)
- 2) 0:00 Hrs of 28.06.12 on BRPL. Only (Except Chamera-3)
- 3) 0:00 Hrs of 01.11.12 on BRPL.(Except Chamera-3) & BYPL(All NHPC Stns)



**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of November'12**

**M) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL					10.370000	-46.088406

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |

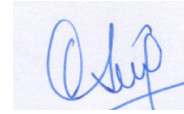
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of November'12**

**N) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Nov'12	8.4234588

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012



**MANAGER(SO/EA)**